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DATE: May.23.2008 APPROVED BY: H.HORINAKA  H_) Journala	SPECIFICATION	REPRESENTATIVE DIVISION MODULE DEVELOPMENT DEP SYSTEM BUSINESS PROMOTION CENTER
	SPECIFICATION FOR SOLAR MODULE MODEL No. ND-130T1J	
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Revision Record

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No.	DATE	CHANGE	PAGE	Approved by Checked by Prepared by			
	Mar.28.2008	First Issue		H.HORINAKA	H.MAEDA	Y.Araki	
1	May.23.2008	Add and modify the description	1, I-3	H.HORINAKA	H.MAEDA	Y.ARAKI	
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#### 1. SCOPE

This document describes the specifications of solar module ND-130T1J.

#### 2. APPLICATION STANDARD

This module is designed to meet the requirement of the following standards.

· IEC61215 (ed.2), EN61215:2005-08

Crystalline silicon terrestrial photovoltaic (PV) modules-Design qualification and type approval

· IEC61730-1(ed.1), EN61730-1:2007-05

Photovoltaic (PV) module Safety qualification

Part 1: Requirements for construction

· IEC61730-2(ed.1), EN61730-2:2007-05

Photovoltaic (PV) module Safety qualification

Part 2: Requirements for testing

Crystalline silicon terrestrial photovoltaic (PV) modules-Design

# 3. NORMATIVE REFERENCES

This module is based on the following reference documents. All normative documents are subject to revision and, if necessary, SHARP can be apply to the latest edition without notice.

· IEC60904-1:1987

Photovoltaic Device, Part 1: Measurement of Photovoltaic Current-Voltage Characteristics

· IEC60904-3:1989

Measurement principles for terrestrial Photovoltaic(PV) solar devices with reference spectrum irradiance data

· SS-S (SHARP Standard-Solar)

Inspection 1000 Reference Photovoltaic module Rule

# 4. SPECIFICATION

- 4.1. Application class and Fire rating
- 4.1.1 Application class

This module is applied to application class A in accordance with IEC61730(EN61730).

4.1.2 Fire rating

This module is rated as "Fire safety class C" in accorance with IEC61730.

# 4.2. Materials

The materials used for the module shall comply with this specification and unless otherwise specified, the ones that fully meet the requirement of this specification shall be used in any case.

#### 4.2.1. Solar cells

Solar cells shall be produced from poly-crystalline silicon.

#### 4.2.2. Interconnectors

Interconnectors shall be solder coated copper or solder coated clad metal with copper.

# 4.2.3. Filling materials

Filling materials shall be transparent EVA (Ethylene Vinyl Acetate) resin.

#### 4.2.4. Front cover

Front cover shall be low iron tempered glasses whose thickness is not less than 3mm.

#### 4.2.5. Frames

Frames shall be aluminum alloy.

#### 4.2.6. Back cover

Back cover shall be resistant films for weather.

#### 4.2.7. Terminal Box

The termination shall be lead wire system. The main material of the terminal box shall be PPE/PPO resin.

# 4.2.8. Bypass diode

The bypass diode shall be installed in the terminal box.

# 4.3. Mechanical design

#### 4.3.1. General

The design of module is suitable for long-term operation in general open-air climates.

#### 4.3.2. Interconnection of solar cells

The all solar cells shall be interconnected in series using the interconnectors described in 4.2.2.

# 4.3.3. Termination

The termination shall be lead wire type with 4.0mm<sup>2</sup>. Connector is Multi Contact connector (Model No.PV-KBT3 II, PV-KST3 II).

# 4.3.4. Mass

The typical mass of module is shown in the appended data sheet.

# 4.3.5. Dimension

The tolerance in dimension of module is shown in Fig.1 and Fig.2.

# 4.4. Identification and product marking

The nameplate label as the identification and product marking is shown in Fig.3.

# 4.5. Appearance

The following shall be considered to be major visual defects:

- 1) Broken, cracked, or torn external surfaces, including front cover, frames and terminal box;
- 2) Bent or misaligned external surfaces, including front cover, frames and terminal box to the extent that the installation and/or operation of the module would be impaired.
- 3) A crack in a cell the propagation of which could remove more than 10 % of that cell's area from the electrical circuit of the module;
- 4) Bubbles or delaminations forming a continuous path between any part of the electrical circuit and the edge of the module;
- 5) Loss of mechanical integrity, to the extent that the installation and/or operation of the module would be impaired.

#### 4.6. Performance characteristics

# 4.6.1. Environmental requirement

# 4.6.1.1. Storage temperature

The storage temperature of the modules shall be from  $-40^{\circ}$ C to  $+90^{\circ}$ C.

# 4.6.1.2. Operating temperature of solar cells

The operating temperature of solar cells shall be from  $-40^{\circ}$ C to  $+90^{\circ}$ C.

# 4.6.1.3. Storage humidity

The storage humidity of the modules shall be less than 90% of relative humidity.

#### 4.6.2. Electrical performance

# 4.6.2.1. Electrical output

The electrical characteristics of the module under standard test conditions(irradiance of 1000W/m2 with IEC60904-3 reference solar spectral irradiance distribution, AM1.5 spectrum and cell temperature of 25°C) in accordance with IEC60904-1, shall be in compliance with the following table. When the maximum power is 130.0W, the electrical characteristics (open circuit voltage, voltage at point of maximum power, short circuit current, current at point of maximum power, maximum power) are shown in the appended data sheet. Detail procedure of measurement shall be done in accordance with SS-S Inspection 1000.

Table 1 Electrical characteristics

Characteristic	Symbol	Max.	Min.	Unit
Maximum power	Pm	143.0	123.5	W

The above electrical characteristics are based on the result of the production line test.

# 4.6.2.2. Insulation

When the module shall be applied 4400 V-DC (maximum system voltage: 600V-DC) by the tester during 1min, the module shall not break down regarding the insulation.

# 4.6.3. Mechanical performance

# 4.6.3.1. Withstanding mechanical load

After the module shall be loaded with 2400Pa (mounting methods are shown in the appended data sheet and installation manual), there shall be no major visual defects of the module described in 4.5.

# 4.6.3.2. Withstanding the impact of hailstone

After hail test, there shall be no major visual defects of the module described in 4.5.

# 4.6.3.3. Robustness of termination

The termination of the module has enough strength against external forces and satisfied wet leakage current test.

# 5. SHIPPING TEST

Each shipping lot shall successfully pass the shipping tests below.

# 5.1. Total inspection

# 5.1.1. Sampling way

All shipping lot is inspected.

# 5.1.2. Inspection items

The maximum power (Pm) is measured in the production line process.

# 5.2. Sampling inspection

#### 5.2.1. Sampling way

Sampling shall be done by extracting at random 8 sets from 500 sets of production articles.

# 5.2.2. Inspection items

Inspection items shall be the dimension, the appearance and the Insulation tests.

# 6. PREPARATION FOR DELIVERY

# 6.1. The shipping carton box specification

The shipping carton box specification is shown in Fig.4, Fig.5.

# 6.2. Identification of serial number

The label that described serial number is stuck on front glass and on carton box.

#### 7. WARNING

The items regarding the warning are shown in the appended data sheet, installation manual.

# 8. OTHERS

Any doubt as to this specification shall be determined in good faith upon mutual consultation of the both parties.

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			Solar Cell		Si (Dark Blue Color Group)	**********	Sorew	8	Stainless Steel
			Terminal Box	*******	PPE/PPO		Support Bar		Al (Silver Color)
			Glass	*****	Low Iron Tempered Glass		Cushion		EPDM
					EVA		Screw for Support Bar	2	Stainless Steel
			Back Cover		Weather-proof Film		Caution Label	1	
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Permissi	ble de	eiviat ende	tions in dimensions vn in Table A.	wi			L ≤ 6 ±0.3 L ≤ 30 ±0.5	+	400 < L ≤ 1000 ±2 1000 < L ≤ 2000 ±3
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SHARP	<u> </u>	HER MATERIALS	8 Side Seal	Rubber
	1 Inter-Connector	Cu or Clad Metal with Copper	9 Electric Output Cable	
	2 Frame 3 Solar Cell	The state of the s	10 Connector 11 Screw	TPE(Thermoplastic Blastom 8 Stainless Steel
	4 Terminal Box		12 Support Bar	1 Al (Silver Color)
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			mension: L from $idbh$ brist $i \le L \le 3$ $\pm 0.2$	in Dimension ; L.   Pominible Desi 120 < L ≤ 400 ±1.2
	eviations in dimensions	without tolerance 3	< L ≦ 6 ±0.8	· 400 < L ≦ 1000 ±2
	shown in Table A.	6	i < L ≤ 30 ±0.5	1000 < L ≦ 2000 ±3
		1 30	) < L ≤ 120 ±0.8	2000 < L ≦ 4000   ±4

# SOLAR MODULE SHARP

130.OW 22. OV

MAXIMUM POWER (+10%/-5%) (Pmax) OPEN-CIRCUIT VOLTAGE (Voc.)

8.09A

SHORT-CIRCUIT CURRENT

(Isc)

VOLTAGE AT POINT OF MAXIMUM POWER(Vmpp) 17, 4V CURRENT AT POINT OF MAXIMUM POWER(Impp) 7.48A MAXIMUM SYSTEM VOLTAGE 600V

OVER-CURRENT PROTECTION

15A

(IRRADIANCE OF 1000W/m, AM1.5 SPECTRUM AND CELL TEMPERATURE OF 25°C)

APPLICATION CLASS



Ser. No.











caution

Potential electrical hazard ASSEMBLED IN THAILAND

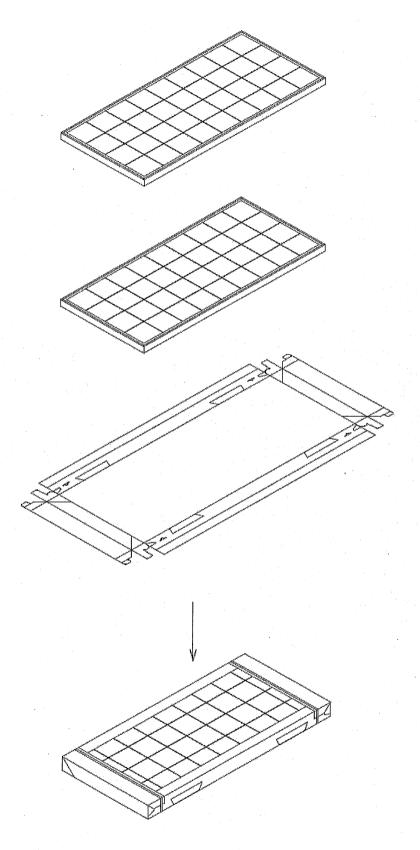


Fig.4

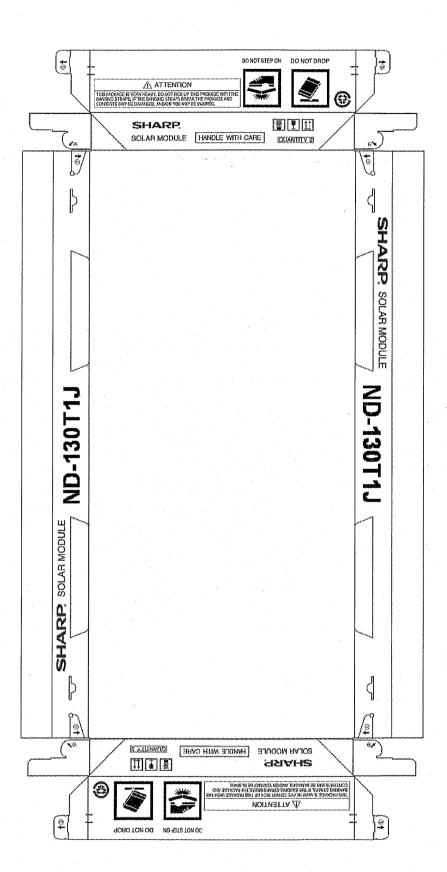


Fig.5

《APPENDED I》

Data Sheet

# I -1. SCOPE

This data sheet describes the standard information (not items guaranteed) except specifications for the detail design and work. Users shall consider the other information.

# I -2. MECHANICAL CHARACTERISTICS

Cell Type	156.5mm square(Typ.), poly crystalline silicon
Frame material	Anodized aluminum alloy (Color: Silver)
Front cover material	Low iron temperd glasses
Encapsulation material	EVA(Ethylene Vinyl Acetate) resin
Back film material	Resistant films for weather
Dimension	Length: 1491mm Width: 671mm Depth: 46mm
Weight(Typical)	12.5kg
Solar cell strings	36 in series (4 strings)
	Length: 58mm Width: 125mm Depth: 15mm
Terminal box	Material:PPE/PPO resin
	IP-rating 65 (at live parts with the silicone potting)
Bypass Diode	The bypass diode shall be installed in the terminal box.
0-11-	CE cable 4.0mm sq. / Length 900mm(Typ.)
Cable	DC1000V, -40℃~110℃
0	Multi-Connact PV-KBT3 II / KST3 II
Connector	IP-rating 67

# I -3. ELECTRICAL OUTPUT AND THERMAL CHARACTERISTICS

Rated electrical characteristics are within  $\pm 10$  percent of the indicated values of Isc, Voc, and  $\pm 10$ /-5 percent of Pmax under STC (standard test conditions) (irradiance of  $\pm 1000$ W/m<sup>2</sup>, AM 1.5 spectrum, and a cell temperature of 25 °C (77°F)). The warranty conditions are specified elsewhere in this manual.

Table I -1. Electrical characteristics (at STC:ND-130T1J)

Maximum Power	(Pmax)	190	) ()	W
maximum Fower	(Fmax)	130.0		<u>-</u>
Tolerance		+10	-5	%
Open-Circuit Voltage	(Voc)	22	.0	V
Short-Circuit Current	(Isc)	8.0	)9	A
Voltage at Point of Maximum Power	(Vmpp)	17	.4	V
Current at Point of Maximum Power	7.4	18	A	
Maximum System Voltage	60	0	V	
Over-Current Protection	1	5	A	
Application Class		A		
Temperature Coefficient of Pmax		-0.4	85	%/°C
Temperature Coefficient of Voc		-0.0	78	V/°C
Temperature Coefficient of Isc	· · · · · · · · · · · · · · · · · · ·	0.053 %/		



The above electrical characteristics (Pmax, Voc, Isc, Vmpp, Impp) are based on the result of the production line test. Each module have individual characteristics and the value might be different from the rated electrical characteristics described in the name plate label. There electrical characteristic of the module under not standard test condition is shown in the following.

- (1) Fig. I -1:Characteristics regarding Open circuit voltage and short circuit current versus Irradiance
- (2) Fig. I -2: Characteristics regarding Current and Power versus Voltage per Irradiance
- (3) Fig. I -3:Normalized characteristics regarding Open circuit voltage ,Short circuit current and Maximum power versus Cell temperature

#### NOTE: 1

Under normal conditions, a photovoltaic module is likely to experience conditions that produce more current and/or voltage than reported at Standard Test Conditions. Accordingly, the values of Isc and Voc marked on this module should be multiplied by a factor of 1.25 when determining component voltage ratings, conductor capacities, fuse sizes and size of controls connected to the module output.

Table I -2. Electrical characteristics (at NOCT:ND-130T1J)

	Maximum Power	(Pmax)	90.3	W
(	Open-Circuit Voltage	(Voc)	19.7	V
	Short-Circuit Current	(Isc)	6.63	A
	Voltage at Point of Maximum Power	(Vmpp)	15.2	V
	Nominal Operating Cell Temperature	(NOCT)	47.5	$^{\circ}\!\mathbb{C}$

NOCT: Module operation temperature at 800W/m<sup>2</sup> irradiance in the plane of module, air temperature 20°C, wind speed 1m/s and open circuit condition.

# I -4. WARNING

Please obey the instructions mentioned below for actual use of this module.

#### I -4.1. Use

- (1) Main applications of the modules as follows.
  - ·Grid-connected PV systems on house roofs or for large scale PV-installations
  - •Telemeter system(Terminal)
- ·Village electrification
- etc.
- (2) Please take proper steps in order to maintain reliability and safety, in case this module is used for the uses or in areas mentioned below which require high reliability.
  - Fallen snow area
- Extremely cold area
- · Strong wind area

- · Over water
- · Always poured water area
- Salt water damage area
- · Small island

- Desert area
- · Unit concerning control and safety of a vehicle (air plane, train, automobile etc.)
- Traffic signal
- · Road sign
- Security system
- Other safety system

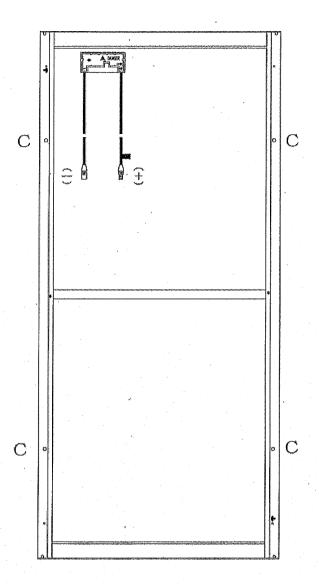
- (3) Please don't use for the uses mentioned below which require extremely high reliability.
  - · Space equipment
- Telecommunication system (Trunk)
- Nuclear control system
- Medical system (relating to any fatal element)
- (4) Please do not connect the modules directly to the loads such as motor since the variation of the output power depending on the solar irradiation causes the damage for the connected motor.
  - 1: In case of brush-less motor, the lock function gets active and the hall IC is most likely to be damaged.
  - 2: In case of the motor with brush, the coil is most likely to be damaged.

# I -4.2. Handling

- (1) Never touch the output terminals with bare hands when the module is irradiated. Cover the surface of the module by sufficiently thick cloth or something suitable to prevent incident light, and handle the output terminals with rubber-gloved hands not to receive the electric shock.
- (2) Do not drop tools or hard things on the front cover of the module. When broken the front cover of the module, never use the module.
- (3) Do not scratch the back cover by hard things. Do not wear a metallic jewelry which may become cause of the electric shock during installation.

# I -4.3. Installation

- (1) When mounting the module on structure, keep the displacement of the forth corner of the module smaller than 2mm for 1000mm of the diagonal of the module after other 3 corners are placed on structure.
- (2) Be careful in handling polarity of insulated output wires.
- (3) Install modules and ground frames (support structure) in accordance with applicable law of each country.
- (4) Consult the government office before the installation of the modules in case that the permission of the installation is required by law.
- (5) The modules shall be installed and maintained by qualified personnel.
- (6) Follow safety precautions of the battery manufacturer if batteries are used with modules.
- (7) Consult manufacturer for proper installation on special vehicles such as boats and campers.
- (8) Module shall be fastened with 4C-holes with M8-bolts for withstanding load 2400Pa.



# I -4.4. Operation

- (1) When a part of the modules is shadowed, the hot spot may be caused. Therefore do not shadow cells.
- (2) The modules shall be maintained by qualified personnel.
- (3) The electrical characteristics degrade when the front cover of the module becomes dirty.
- (4) Do not pour solvent on the modules when cleaning.
- (5) Do not produce sparks near flammable vapors.
- (6) Do not expose the modules to sunlight concentrated with mirrors, lenses or similar means.
- (7) Keep modules away from children.

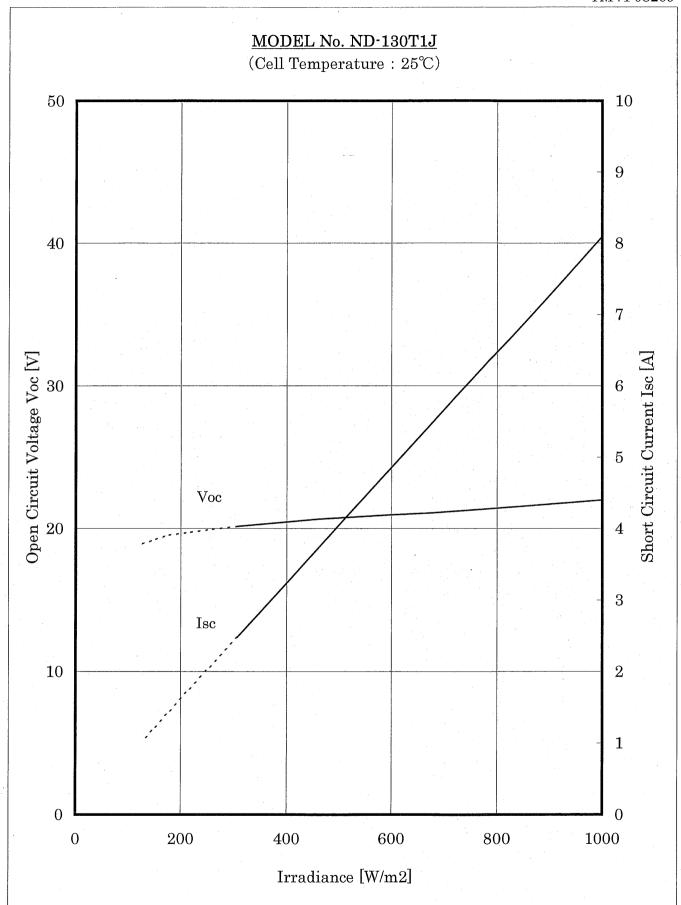


Fig. I -1 Open Circuit Voltage , Short Circuit Current vs. Irradiance Characteristics

